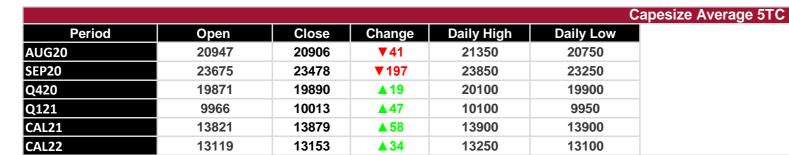
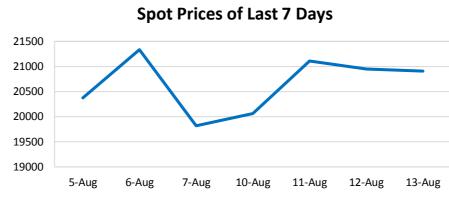


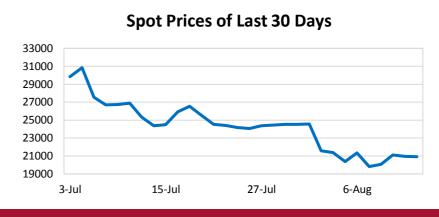
Thursday, 13 August 2020



The Pacific C5 market saw some solid activity today bring rates back in line with the recent range. Meanwhile the Brazil to China C3 is experiencing a vast difference in pricing from beginning to end of the Baltic pricing window 2-17 Sept. Charterers were heard today taking tonnage at sub index levels for beginning September as the late August ballaster flow takes its toll on the period.



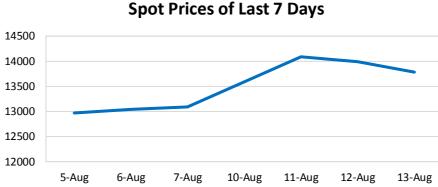




					P	anamax Average 4TC
Period	Open	Close	Change	Daily High	Daily Low	
AUG20	13988	13784	▼204	14000	13750	
SEP20	14013	13591	▼422	14200	13600	
Q420	12722	12433	▼289	12700	12400	
Q121	9084	8841	▼243	9000	8900	
CAL21	9930	9753	▼177	9750	9750	
CAL22	9175	9109	▼66	-	-	

The Atlantic routes delivered another day of improvement to the panamax market today, with the North Atlantic fronthaul climbing \$1,177 to close at \$26,618, whilst the transatlantic round gained \$720 to reach \$19,830. The timecharter average meanwhile added \$451 to close at \$16,174.



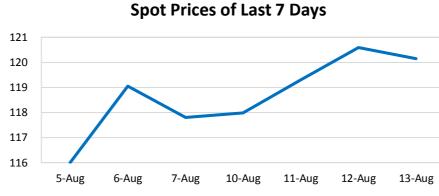




						ron Ore TSIO 62%
Period	Open	Close	Change	Daily High	Daily Low	
AUG20	120.59	120.15	▼0.44	120.00	119.15	
SEP20	116.32	115.75	▼0.57	115.85	113.90	
OCT20	112.91	112.20	▼0.71	112.20	111.30	
NOV20	109.72	109.00	▼0.72	108.95	108.05	
Q420	109.83	109.07	▼0.77	108.40	108.40	
Q121	102.34	102.08	▼0.26	101.00	101.00	

China's demand of iron ore remains strong and is likely to remain this way. "Chinese demand of iron ore is likely to remain strong in the near term as of robust steel demand, backed by Chinese stimulus packages. However, longer monsoon season in Brazil this year already subdued Brazil iron ore supplies, and now, supply concern continues with the increased cases of the coronavirus in Brazil. Also the level of iron ore port stockpiles in China is well below the historical average" said Daejin Lee, lead shipping analyst at IHS Markit.

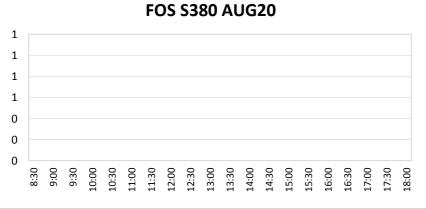


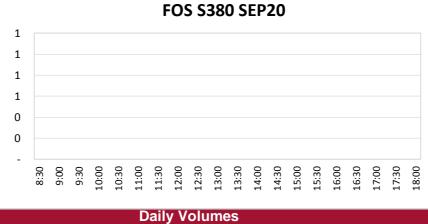


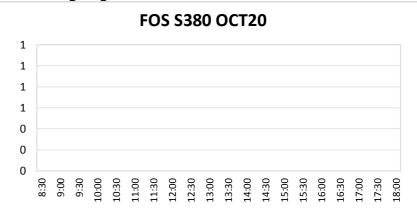


					Singapore Fuel Oil 380cs			
Period	Open	Close	Change	Highest Bid	Lowest Offer	Last Bid	Last Offer	
AUG20	254.90	257.52	<b>▲ 2.62</b>					
SEP20	255.08	259.63	<b>▲</b> 4.55					
OCT20	255.23	258.95	▲3.72					
NOV20	256.61	259.91	▲ 3.30					
Q420	256.73	260.04	▲3.31					
Q121	261.89	265.28	▲ 3.39					

OPEC, in its monthly oil market report released on August 12, revised down its projection of global demand by almost 100,000 b/d to 90.63 million b/d for 2020, citing the "lower economic activity levels in a few major non-OECD countries" as the cause. Global oil demand for 2021 was unchanged at 97.63 million b/d. This highlights the heightened level of uncertainty in the short-term demand outlook for oil, especially as COVID-19 daily cases worldwide remain high and a potential second wave remains a lingering concern.







Asset Class	13-Aug	12-Aug	11-Aug	10-Aug	7-Aug
Capesize 5TC (Lots)	1095	1200	660	250	430
Panamax 4TC (Lots)	1766	1395	2270	1050	880
Iron Ore 62% (MT)	745000	3003000	734500	591000	462000
FOS S380 (MT)	-	-	-	_	-

Best Regards,

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